

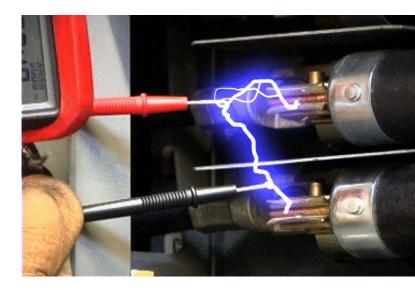
Key factors to maintaining arc flash safety

Arc flash and blast

When an arc fault occurs, the result is a massive electrical explosion. The light and heat emitted by the explosion is known as the arc flash, and the pressure wave is known as the arc blast. An arc flash releases hot gases and concentrated radiant energy up to four times the temperature of the sun's surface, which can melt metal and cause severe radiation burns, damage eyesight, and result in fatalities. The accompanying pressure waves can damage hearing or brain function and send loose equipment, tools, machinery, and debris flying to cause further injuries. Even if an arc blast doesn't injure a person, it will damage equipment and cause downtime.

Top causes of arc flash and blast

One of the major causes is voltage transients (spikes) resulting from switching reactive loads or lightning strikes. The transient may last only microseconds, but it may also carry thousands of amps of energy. When such spikes occur while measurements are being made, they can cause a plasma arc to form—inside the measurement tool, or in the air outside. Other major causes of arc flash are things as simple as touching a test probe to the wrong surface, worn connections, gaps in the insulation, improperly installed parts, or dust and corrosion that cause resistance heating.



Top 7 arc flash safety measures

To limit the exposure of workers to the risk of arc flash:

- 1. Train on safe work practices
- 2. De-energize equipment before accessing
- 3. Perform regular preventive maintenance
- 4. Wear arc-rated personal protective equipment (PPE)
- 5. Select test tools rated for the environment
- 6. Use remote display or wireless test tools
- 7. Install infrared windows for switchgear inspection

The National Fire Protection Association (NFPA) 70E: Standards for Electrical Safety in the Workplace provides the most comprehensive guidance for protecting workers from electric shock and arc flash hazards. The 2015 Edition(to be released in mid-April 2015) addeds several new provisions including strengthening electrical safety programs, new test instrument and PPE requirements, expanded training requirements, and redefinition of what constitutes a "Qualified Person" permitted to work in areas where there are exposed energized conductors and circuit components of greater than 50 volts.





Train on safe work practices

NFPA specifies that all qualified and unqualified employees persons who work in areas who may be potentially exposed to electrical hazards are present must undergo training to:

- · Identify and avoid electrical hazards
- Follow safe work practices such as, proper lockout/tagout procedures, maintaining, hazard boundaries, and abiding by PPE requirements
- Understand emergency procedures.

Qualified persons must have additional training on electrical equipment and power systems, to the point where they can demonstrate skills and knowledge of how the system is constructed, its manufacturer recommendations and associated hazards. Qualified persons must also receive training in:

- How to select the correct test instrument, how to inspect it, how to safely use it, what its limitations of use are and interpret the indications
- Skills and techniques to test for the presence and absence of voltage
- Skills and techniques to determine nominal (phase-to-phase) voltage of the electrical power system
- Safe approach distances for electrical shock and arc flash
- · Perform safety job planning
- Assess the risk associated with a specific job task
- Select the appropriate methods from a hierarchy of controls, including PPE
- Safety-related work practices and procedures to allow them to perform the job task safely
- How to identify and understand the relationship between electrical hazards and injury

2 De-energize equipment before accessing

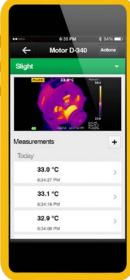
- 1. Inspect your test tools and verify them with a known voltage source.
- 2. Put on the appropriate PPE for the electrical environment.*
- 3. De-energize and lockout/tagout the equipment.
- 4. Test for absence of voltage
- 5. Repeat the meter verification test.

*Until electrical circuits are tested and found absent of voltage, they must be considered energized.



Perform regular preventive maintenance

Accidents happen... but some causes of arc flash can be prevented by regularly inspecting electrical distribution equipment. During the inspection, pay specific attention to the early signs of physical failures that are known contributors to arc flash. Repeat the inspection on a regular basis, using a smart phone app such as Fluke Connect[®] or other portable means to both manage the list of critical components to inspect as well as keep previous/baseline readings field-accessible for the inspection team to compare against. Knowing the health and history of the equipment in your facility is the first step to preventing arc flash. The key to being able to identify an abnormal reading is to gather baseline readings for especially important components and equipment. Critical components for arc flash safety include:



Electrical connections: Use a thermal imager to scan energized components to quickly identify abnormally hot, loose connectors that can signal a variety of potential electrical failures from a safe distance. Make sure to follow all PPE requirements for the full arc flash assessment when opening and closing the door. Follow thermography-specific NFPA 70E PPE guidelines during the infrared inspection, including the distance to maintain from the panel as well as the personal safety gear to use.

Insulation: Test transformer windings, motor windings, and connecting cables with an insulation tester to check the integrity of the cable insulation or motor windings. Low insulation resistance readings may indicate that the cable is breaking down, potentially causing a short. This inspection can prevent premature equipment failure.

Circuit breakers: Proper testing of circuit breakers requires special equipment and specialized expertise. The breakers need to be removed from the circuit and tested to verify the trip current and delay.





Wear arc rated PPE within arc flash danger zone

Wearing the proper PPE in conjunction with the other safety measures is critical to minimizing injury in the event of an arc flash incident. In order for the PPE to perform effectively, its arc thermal performance rating must meet—or exceed—the thermal energy transfer during the arc flash incident. The best way to predict the thermal energy transfer, or incident energy, is through an arc flash hazard analysis. Then select PPE clothing and accessories based on performance rating predicted energy exposure NFPA 70E Table 130.7(C)(16).

Personal Protective Equipment Categories

Always abide by the limits of use and minimum working distance. The following PPE categories are described by the National Fire Protection Association (NFPA) Standard 70E. The greater the electrical hazard, the higher the personal protective equipment arc rating must be to withstand an arc-flash incident.

 PPE Category 1: Panelboards or other equipment rated 240 V ac and below Limits of use: Maximum 25 kA available short circuit current and maximum 2 cycle (0.03 sec) fault clearing time Minimum working distance: 18 inches (457 mm) Storage batteries, dc switchboards, and other dc supply sources 100 V dc to 250 V dc, short-circuit current < 4 kA 250 V dc to 600 V dc, short-circuit current of 1.5 kA Maximum arc duration: 2 seconds Minimum working distance: 18 inches (457 mm) 	Arc-rated clothing, minimum arc rating of 4 cal/cm ² Arc-rated long-sleeve shirt and pants or arc-rated coverall Arc-rated face shield or arc flash suit hood Arc-rated jacket, parka, rainwear, or hard hat liner (as needed) Protective equipment Hard hat Safety glasses or safety goggles (selection required) Hearing protection (ear canal inserts) Heavy duty leather gloves Leather footwear (as needed) No metal-framed eyeglasses, cell phones or radios, jewelry, rings, keys or watches Insulated hand tools		
 PPE Category 2: Panelboards or other equipment rated > 240 V ac to 600 V ac 	 Arc-rated clothing, minimum arc rating of 8 cal/cm² Arc-rated long-sleeve shirt and pants or arc-rated coverall 		
• Other 600 V ac class (277 V through 600 V, nominal) equipment	 Arc-rated face shield or arc flash suit hood and arc-rated balaclava 		
 Limits of use: Maximum 25 kA available short circuit current and maximum 2 cycle (0.03 sec) fault clearing time 	Arc-rated jacket, parka, rainwear, or hard hat liner (as needed) Protective equipment		
 Minimum working distance: 18 inches (457 mm) 600 V ac class motor control centers (MCCs) 	Hard hat		
 Limits of use: Maximum 65 kA available short circuit current and maximum 2 cycle (0.03 sec) fault clearing time 	Hearing protection (ear canal inserts)		
 Minimum working distance: 18 inches (457 mm) 	Heavy duty leather gloves Leather footwear		
 100 V dc to 250 V dc, 4 kA <= short-circuit current < 7 kA 	 No metal-framed eyeglasses, cell phones or radios, jewelry, rings, keys or watch Insulated hand tools 		
 250 V dc to 600 V dc, 1.5 kA <= short-circuit current < 3 kA Maximum arc duration: 2 seconds 			
- Minimum working distance: 18 inches (457 mm) PPE Category 3:	Arc-rated clothing, minimum arc rating of 25 cal/cm ²		
 Storage batteries, dc switchboards, and other dc supply sources 100 V dc to 250 V dc, 7 kA <= short-circuit current < 15 kA 250 V dc to 600 V dc, 3 kA <= short-circuit current < 7 kA Maximum arc duration: 2 seconds Minimum working distance: 18 inches (457 mm) 	 Arc-rated long-sleeve shirt (as required) Arc-rated pants (as required) Arc-rated coverall (as required) Arc-rated arc flash suit jacket (as required) Arc-rated arc flash suit pants (as required) Arc-rated arc flash suit hood Arc-rated gloves Arc-rated jacket, parka, rainwear, or hard hat liner (as needed) 		
	Protective equipment Hard hat		
	Safety glasses or safety goggles (selection required)		
	Hearing protection (ear canal inserts) Leather footwear		
	 No metal-framed eyeglasses, cell phones or radios, jewelry, rings, keys or watch Insulated hand tools 		
 PPE Category 4: 600 V class motor control centers (MCCs) Limits of use: Maximum 42 kA available short circuit current and maximum 20 cycles (0.33 sec) fault clearing time Minimum working distance: 18 inches (457 mm) 	Arc-rated clothing, minimum arc rating of 40 cal/cm ² • Arc-rated long-sleeve shirt (as required) • Arc-rated pants (as required) • Arc-rated coverall (as required) • Arc-rated arc flash sui jacket (as required)		
 600 V class switchgear (with power circuit breakers or fused switches) and 600 V class switchboards Limits of use: Maximum 35 kA available short circuit current and maximum 30 cycles (0.5 sec) fault clearing time 	 Arc-rated arc flash suit pants (as required) Arc-rated arc flash suit hood Arc-rated gloves Arc-rated jacket, parka, rainwear, or hard hat liner (as needed) 		
 Minimum working distance: 18 inches (457 mm) NEMA E2 (fused contactor) motor starters, 2.3 kV through 7.2 kV 	Protective equipment Hard hat 		
 Metal-clad switchgear, 1 kV through 15 kV Other equipment 1 kV through 15 kV 	Safety glasses or safety goggles (selection required)		
 Limits of use: Maximum 35 kA available short circuit current and maximum 15 cycles (0.24 sec) fault clearing time Minimum working distance: 36 inches (914 mm) Storage batteries, dc switchboards, and other dc supply sources 250 V dc to 600 V dc, 7 kA <= short-circuit current < 10 kA 	 Hearing protection (ear canal inserts) Leather footwear No metal-framed eyeglasses, cell phones or radios, jewelry, rings, keys or watch Insulated hand tools 		

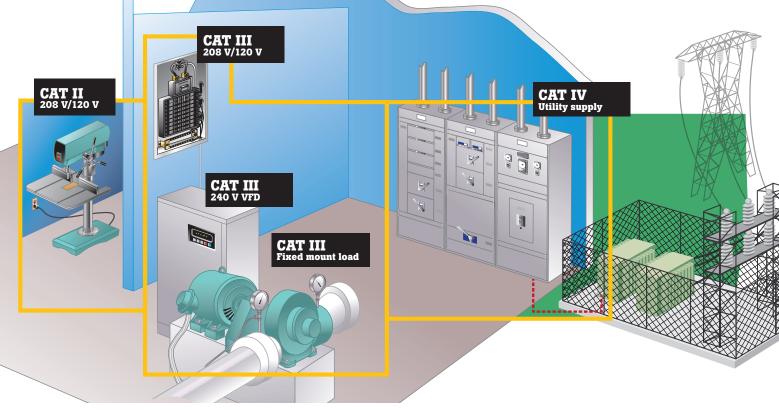


5 Select test tools rated for the environment

Test tools, test probes, flexible clamps, and other accessories are considered part of PPE and must meet safety requirements established by such organizations as ANSI, the Canadian Standards Association (CSA), and the International Electro-Technical Commission (IEC). Make sure your meter and accessories have the appropriate CAT and voltage rating for the electrical environment in which you will use them.

It is important to consider both the CAT and voltage ratings. For example, a CAT III 1000 V meter offers superior protection to a CAT III 600 V rated meter, but a CAT II 1000 V rated meter is not superior to a CAT III 600 V rated meter. That is because in calculating the voltage-withstand ratings, IEC 61010-1 test procedures take into account steady-state voltage, peak impulse transient voltage, and source impedance. The following chart shows those values in context of the top three CAT ratings.

Measurement category	Working Voltage (dc or ac-rms to ground)	Peak Impulse Transient) (20 repetitions)	Test Source (Ω = V/A)
CAT II	600 V	4000 V	12 Ohm source
CAT II	1000 V	6000 V	12 Ohm source
CAT III	600 V	6000 V	2 Ohm source
CAT III	1000 V	8000 V	2 Ohm source
CAT IV	600 V	8000 V	2 Ohm source







Extend your safety zone with non-contact or wireless test tools



Non-contact test tools allow you to take readings on an energized part without making contact. Wireless test tools enable you to attach the probes or clamp to the measurement target and remove yourself from the arc blast zone to read the results. Full PPE is still required whenever making contact with the energized system; however, non-contact tools may allow you to reduce the amount of PPE required while reading the measurement from a distance. Here are some of the most common non-contact and wireless tools for electrical inspections:

- Non-contact voltage detectors allow you to detect voltage during quick power checks without making contact with an energized part. Keep in mind that voltage detectors will only indicate power on the ungrounded side of the circuit; not on the grounded or neutral conductor side.
- Infrared thermometers measure temperature from up to several feet away. Just point the tool's laser beam at the target and read the results on the display. This saves having to climb ladders, reach around hot, rotating equipment or reach into of live panels. Infrared thermometers are available a range of temperatures and accuracy levels.
- Visual infrared thermometers combine the convenience of a spot thermometer with the visual benefits of an infrared camera, providing accurate temperature readings at safe distances well beyond shock and arc flash boundaries. In addition to the standard IR thermometer features, visual thermometers provide an infrared heat map that blends with a standard digital image for quick identification of overheated conductors and terminations that could indicate pending equipment failures and possible arc flash issues.

- Infrared cameras capture thermal images of electrical components from beyond the arc flash boundary that can be used to readily distinguish temperature differences of components within the image (some degree of PPE is still required, see NFPA 70E). This helps operators quickly determine if corrective action is needed, and even how soon. According to the International Electrical Testing Association (NETA) a temperature difference between similar components under similar load between 4 °C and 15 °C indicates a problem with the higher temperature component, which should be repaired when possible. A temperature difference of greater than 15 °C, indicates the need for immediate repairs.
- Laser distance meters can be used to measure the lengths of conductor runs between equipment when conducting an arc flash study. This allows many distance measurements to be taken safely from the floor by just one person.
- **Remote display multimeters** allow technicians to attach the meter and probes (or clamp) at the measurement point and remove the display unit to a safe distance—or a better angle—to read the results. This allows you to close the door on a motor control center or stand at a safe distance as you measure motor inrush current.
- Wireless tools provide the most advanced technology for enhancing safety. With Fluke Connect®-enabled test tools you can set up multiple remote modules at the equipment and read the results on a digital multimeter up to 20 meters away or on a smart phone (iOS and Android). With the free Fluke Connect mobile app downloaded to your smart phone you can read results from any of more than 20 different Fluke test tools (up to 10 at a time) and quickly identify and diagnose problems on energized equipment from a safe distance, well outside of electrical shock or arc flash boundaries. This can reduce the need for cumbersome PPE.





Install IR windows in panels

Installing properly certified infrared (IR) windows allows technicians to inspect electrical equipment without removing the panel cover. That makes it easier for companies to comply with NFPA 70E when inspecting switchgear and motors. In selecting IR windows look for:

- High visibility for thermal and visual inspections
- Certification for the highest arc blast test ratings—IEEE C37.20.7: 63 kA arc tested at KEMA
- Grounding to the metal enclosure to avoid the release of static electricity
- Easy to open covers that are easy to keep track of and reduce the technician's time within the hazard area

By installing IR windows that match these requirements you can significantly reduce work permit and NFPA 70E requirements for switchgear inspection.

Conclusion

Arc flash and arc blast are very real dangers in today's industrial electrical environment. By following best practices, using the proper equipment, and staying as far away from energized components as possibleyou can reduce your risk of those events andwork smarter and safer.





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